

# *New Concepts for Safe and Low-cost CCS*

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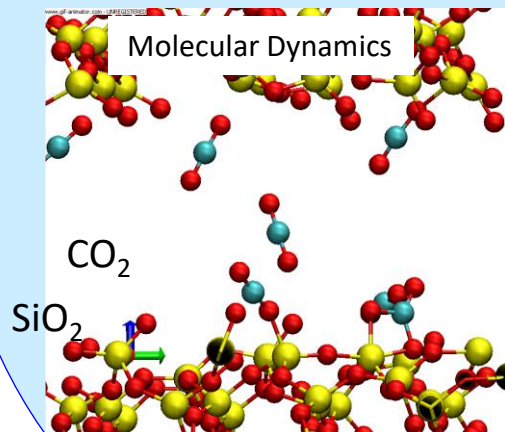
# Projects relevant to CCS in our lab

## Project 1

Molecular scale (nm- $\mu$ m)

### Main effort:

- CO<sub>2</sub> mineralization
- Low purity CO<sub>2</sub> storage



Liang et al. 2017

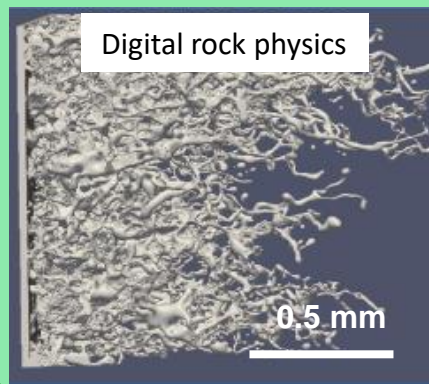
*Accounts of Chemical Research*

## Project 2

Pore scale ( $\mu$ m-m)

### Main effort:

- Optimal CO<sub>2</sub> storage conditions
- Relationship among hydraulic, seismic and electric properties



Tsuji et al., 2016

*Advances in Water Resources*

## Project 3

Reservoir scale (m-km)

### Main effort:

- Continuous monitoring system
- Minimal seismic source system for monitoring
- Develop distributed acoustic sensing



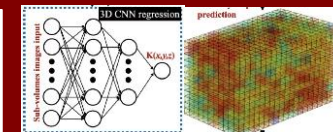
Tsuji et al., 2022  
*Seis. Res. Letts.*

## Project 4: Linkage of multi-scale phenomena

- Evaluate influence of slip flow
- Machine Learning for upscaling

Singh et al., 2017 *Phys. Rev. E*

Jiang et al., 2023 *WRR*



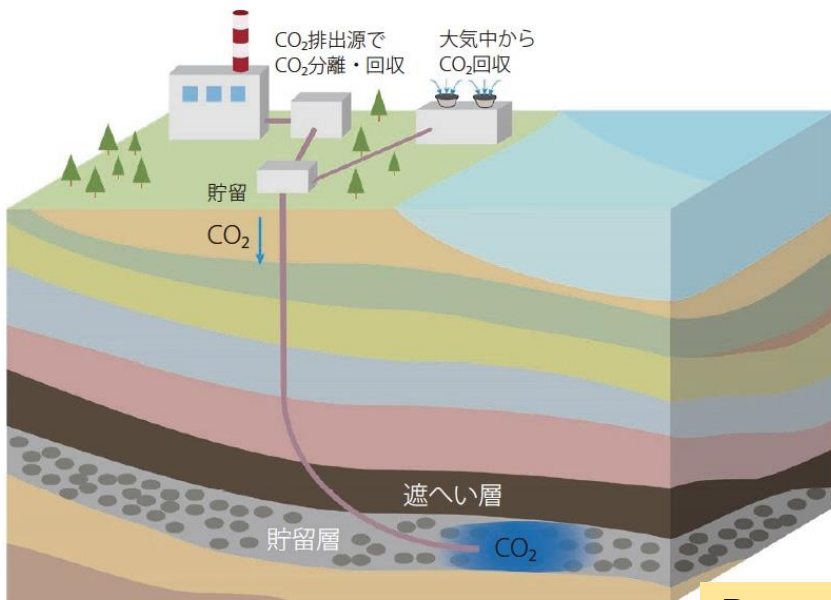
# Carbon Capture and Storage

Reduce CO<sub>2</sub> emission by injecting CO<sub>2</sub> into subsurface reservoir

- Near-term impact
- Huge potential

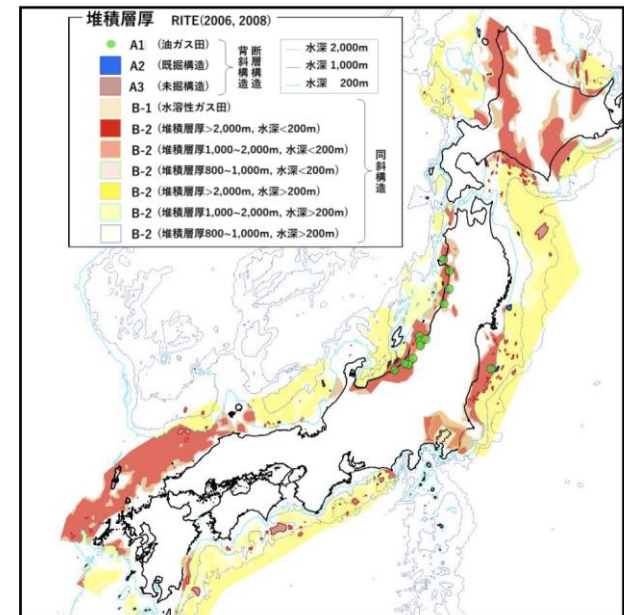
- **Cost?**
- **Safety?**

- We can inject >100 billion tons of CO<sub>2</sub> only around Japanese Island (*Ogawa et al. 2011*)
- 100 years of total CO<sub>2</sub> emission from Japan



辻, 2023

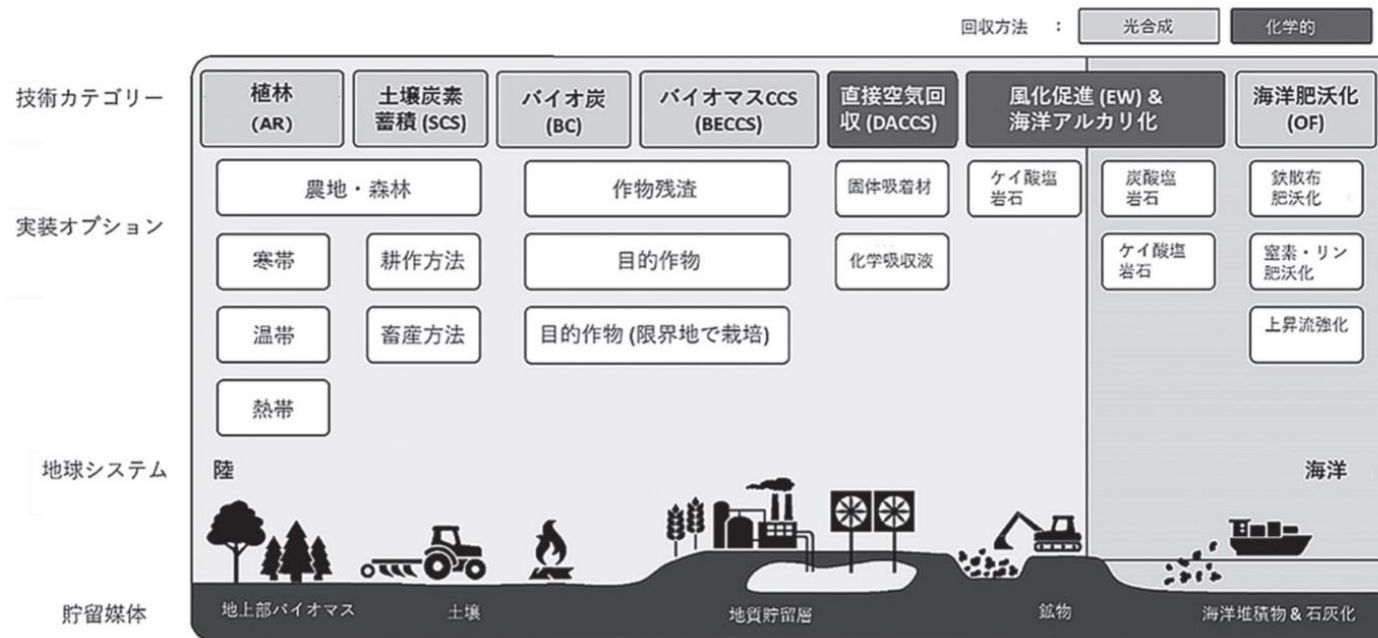
【CO<sub>2</sub>貯留層賦存量マップ (出典: RITE, 編集: JCCS)】



Recent evaluation based on detailed geophysical data identified 11 sites for CO<sub>2</sub> storage (METI, 2023).

# Negative emission to achieve carbon-neutral in 2050

- Capture CO2 from atmosphere and store it into the geological formation
  - Bioenergy with Carbon Capture and Storage (BECCS)
  - Direct Air Carbon Capture and Storage (DACCS)

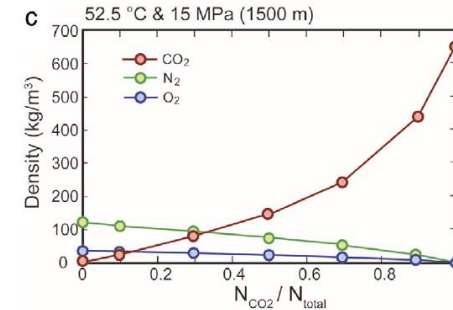


出所) 加藤悦史 (2020) 大気中CO2を除去するネガティブエミッション技術の動向〜パリ九奥底の長期目標達成のために〜, 基本エネルギー総合工学 Vol.42 No.4 2020.1

➤ Capture of high-purity CO2 needs high cost...

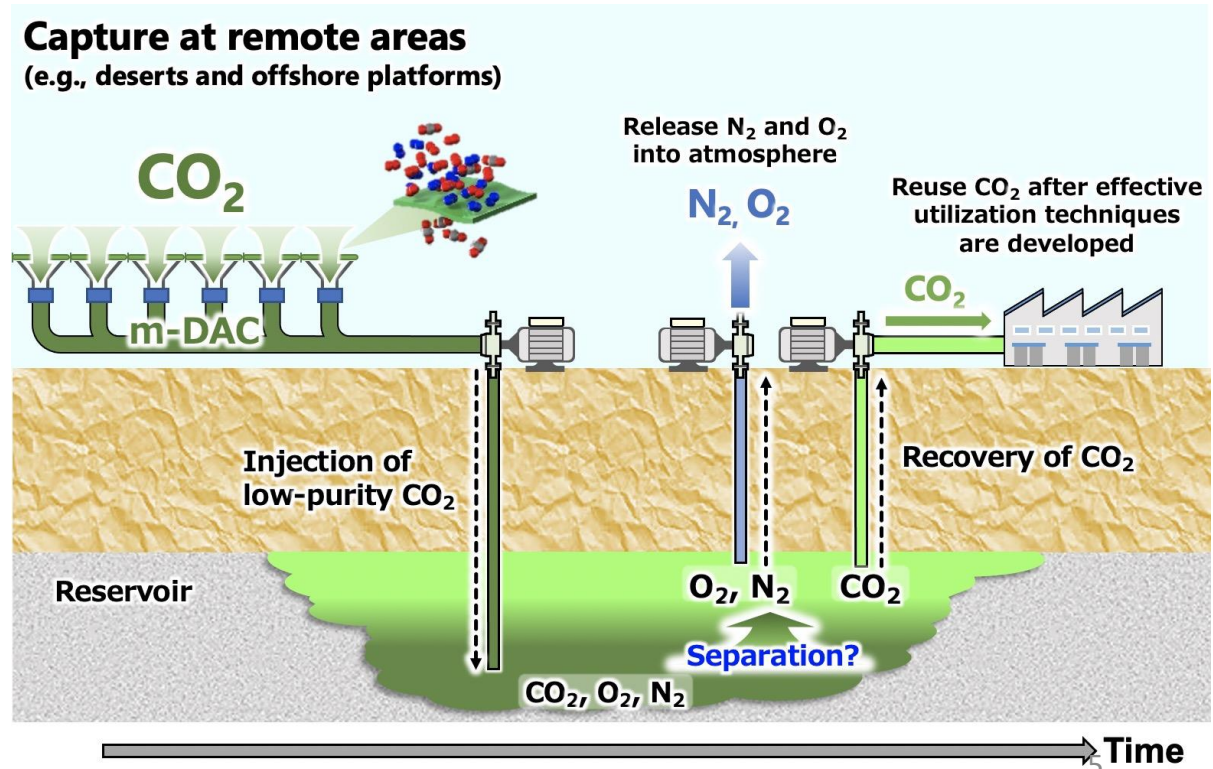
# Storage of low-purity CO<sub>2</sub> storage from membrane-DAC

- CO<sub>2</sub> captured at plants (including SO<sub>x</sub> and NO<sub>x</sub>) must be refined to high purity
- But, the CO<sub>2</sub> captured via m-DAC consists of non-hazardous components (N<sub>2</sub> and O<sub>2</sub>)
- Storage of low-purity CO<sub>2</sub> from DAC **reduces capture costs**



If this concept is acceptable, we can conduct at any places

- Desert (depleted oil/gas reservoir)
- Offshore platform with wind turbine

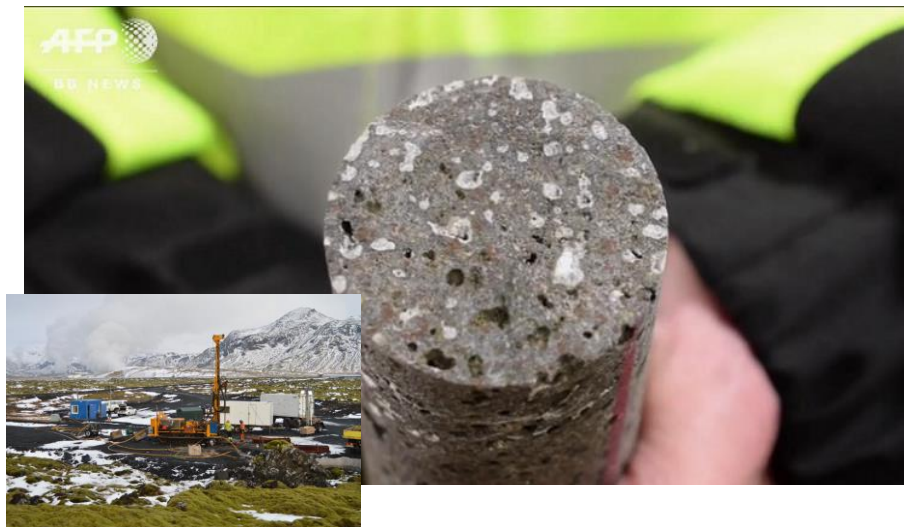


# Concept to increase potential and safety

## CO<sub>2</sub> mineralization

- >95% of the injected CO<sub>2</sub> into basaltic rock has transformed to carbonate minerals within 2 yr
- Basalt is common on the earth
- Large potential and safe storage

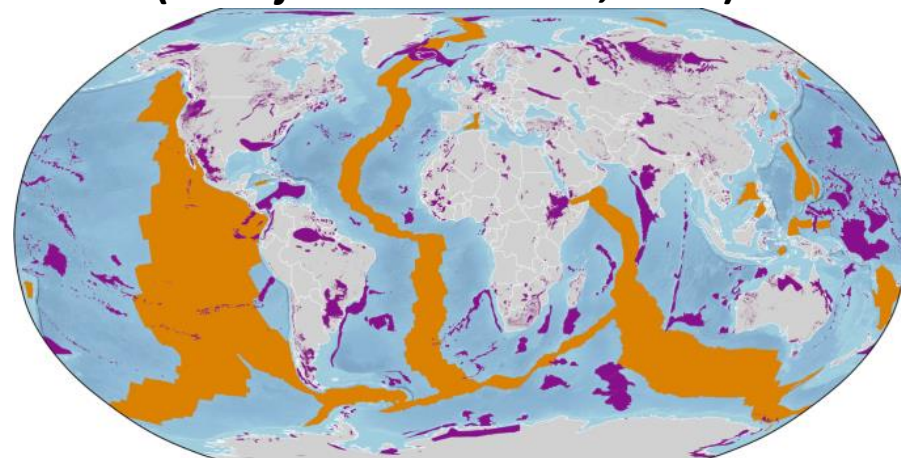
Carbfix project in Iceland *Matter et al., 2016*



Kagoshima,  
south Kyushu



Potential site for CO<sub>2</sub> mineralization  
(*Snæbjörnsdóttir et al., 2020*)



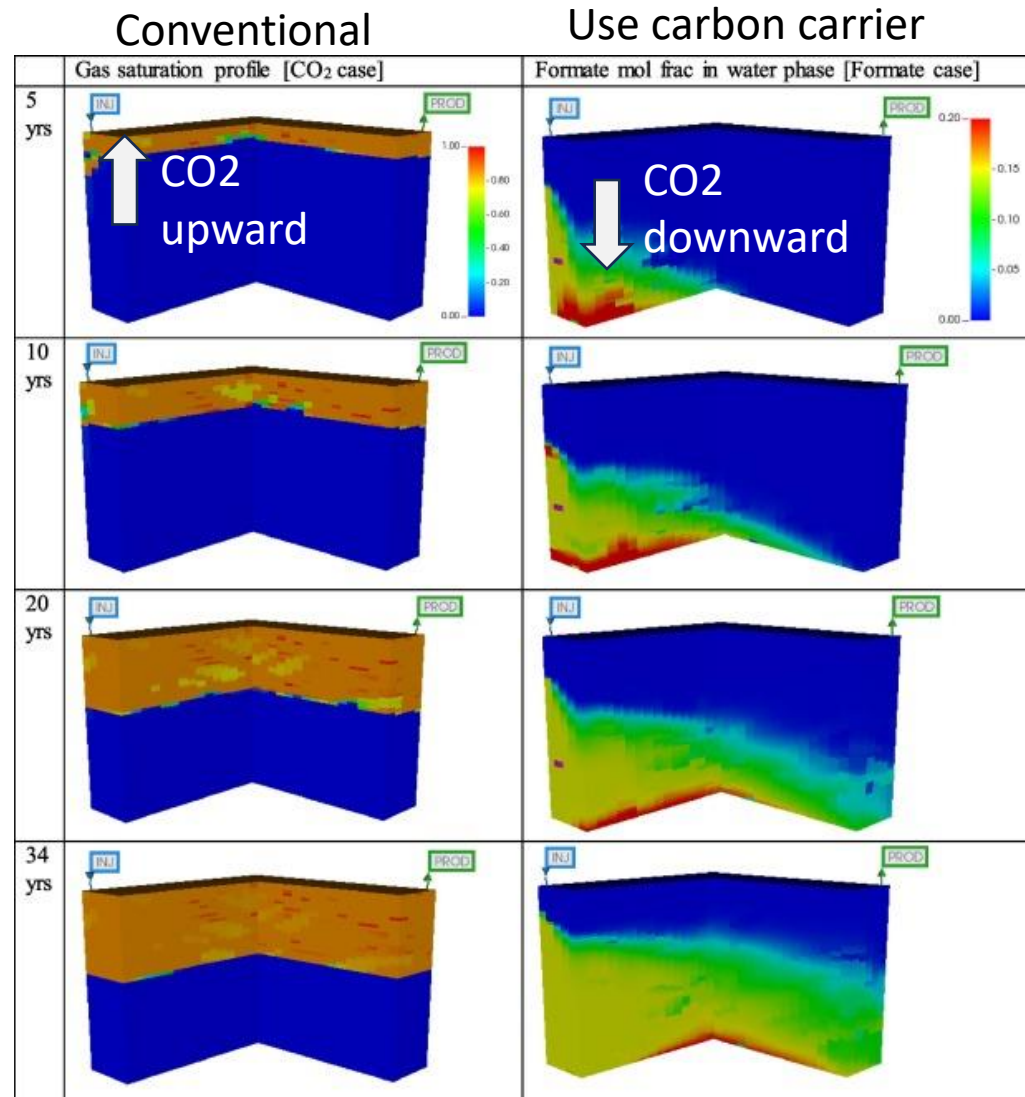
■ Oceanic igneous plateaus or continental flood basalts
 ■ Oceanic ridges < 30 Ma

# Concept to increase potential and safety

## Use carbon carrier for safe CO<sub>2</sub> storage

- **Formate solution** and **nano bubble CO<sub>2</sub>** are proposed as a carbon carrier for geological storage

- CO<sub>2</sub> and formate injection (or nano-bubble CO<sub>2</sub> injection) showed no upward buoyancy-driven flux, unlike the conventional CO<sub>2</sub> injection
- Reduce the CO<sub>2</sub> leakage
- Suitable approach in reservoir close to faults?

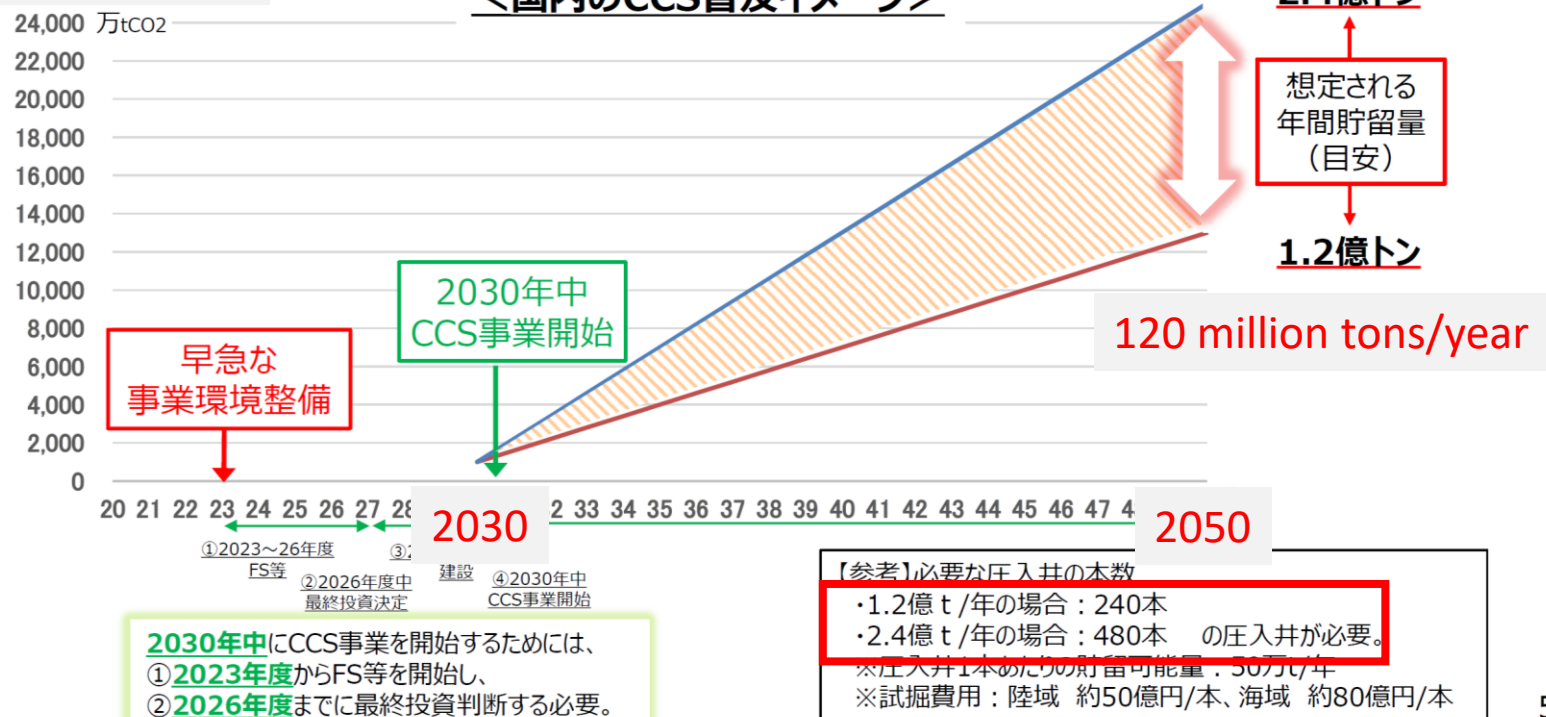


# CCS roadmap in Japan

The roadmap envisages 120 to 240 million tons CO<sub>2</sub> stored per year by 2050

- Need to launch new CCS projects and increase the annual storage capacity by about 6 to 12 million tons annually during 20 years from 2030 to 2050

X10<sup>4</sup> ton CO<sub>2</sub>



2030年中にCCS事業を開始するためには、  
 ①2023年度からFS等を開始し、  
 ②2026年度までに最終投資判断する必要。

Japanese ministry of economy trade and industry (METI), 2022

[https://www.meti.go.jp/shingikai/energy\\_environment/ccs\\_choki\\_roadmap/jisshi\\_kento/pdf/001\\_04\\_00.pdf](https://www.meti.go.jp/shingikai/energy_environment/ccs_choki_roadmap/jisshi_kento/pdf/001_04_00.pdf)

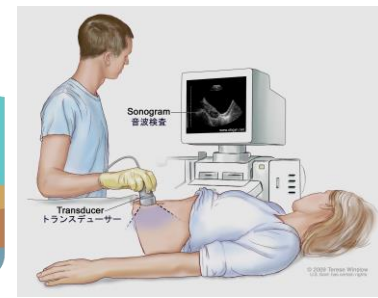
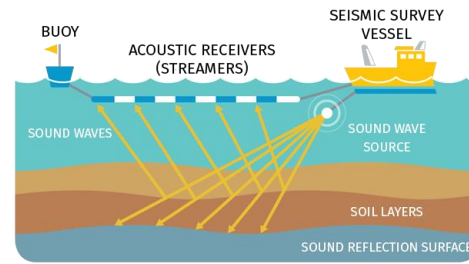
Need to manage large number of CO<sub>2</sub> storage sites

- Monitoring is the most crucial to obtain public acceptance

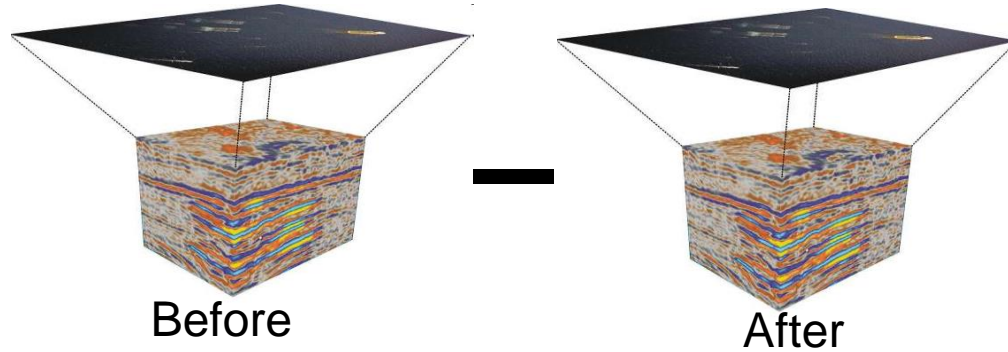


# Common monitoring approach

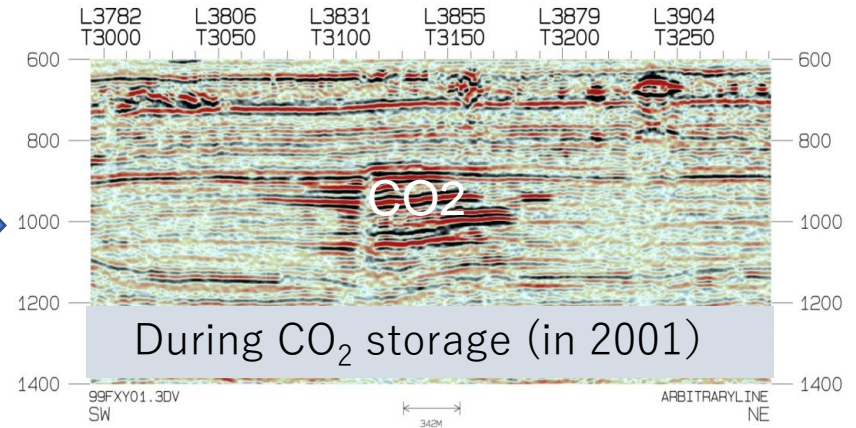
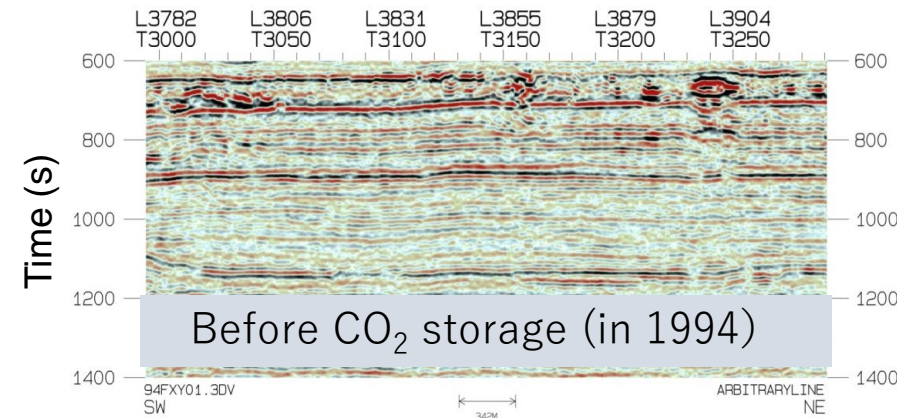
## Time-lapse seismic survey



= Change in seismic attributes due to CO<sub>2</sub> injection



*Sleipner CCS project (Arts et al. 2008)*



## High cost

- Longer time interval for data acquisition (low temporal resolution)
- Difficult to identify rapid CO<sub>2</sub> leakage

Develop permanent monitoring system

- Low cost
- Continuous

# Develop permanent active seismic source for accurate monitoring of CO<sub>2</sub> storage reservoir

Deploy at geothermal station

Size: ~1m

In 2016

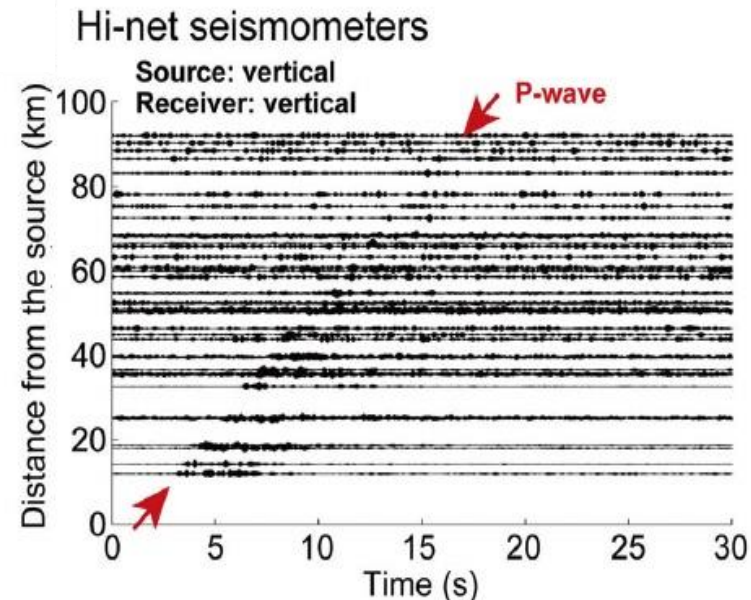
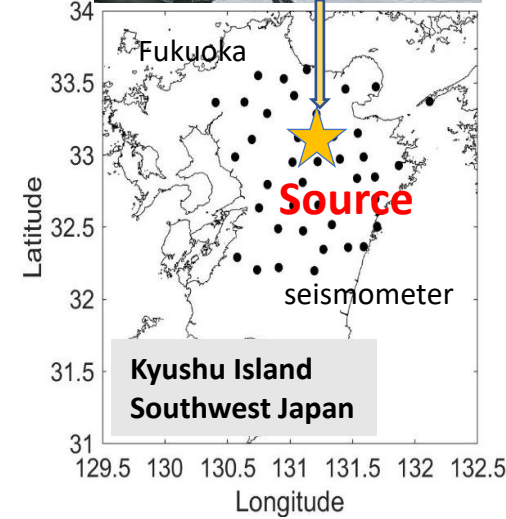
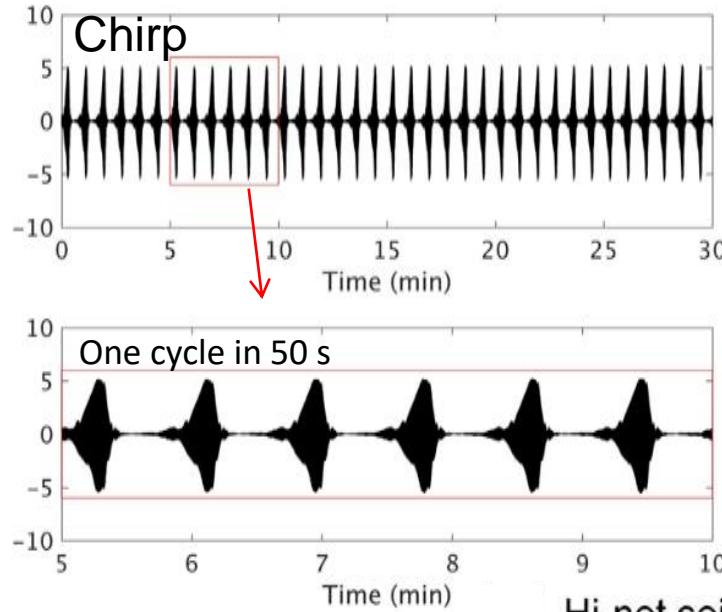


**Eccentric Mass (10 kg)  
8000N at 20 Hz**

- Continuously generate the vibration (sweep)
- Improve S/N by stacking the longer-term signal

Signals from the monitoring source reach **~80 km** by 4 months stacking

➤ Monitor extensive area (multi CO<sub>2</sub> storage sites)



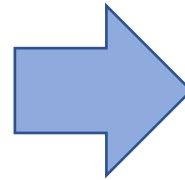
# Portable Active Seismic Source (PASS)



Size: ~1 m

*Tsuji et al., 2021 Sci Rept*

~80 km propagation



**Downsize**



Size: ~0.1 m

*Tsuji et al., 2023 SRL*

4 cm motor

? m propagation

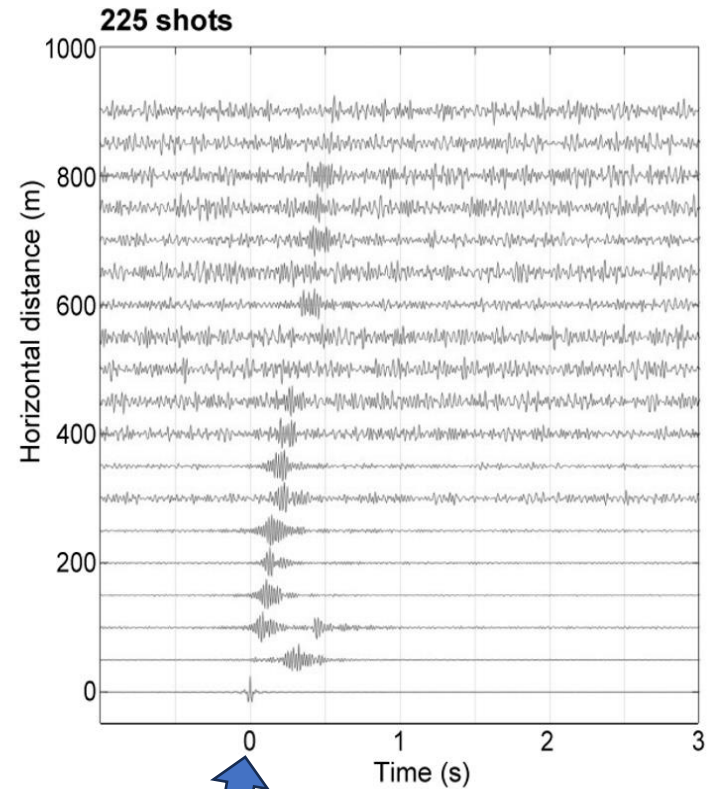
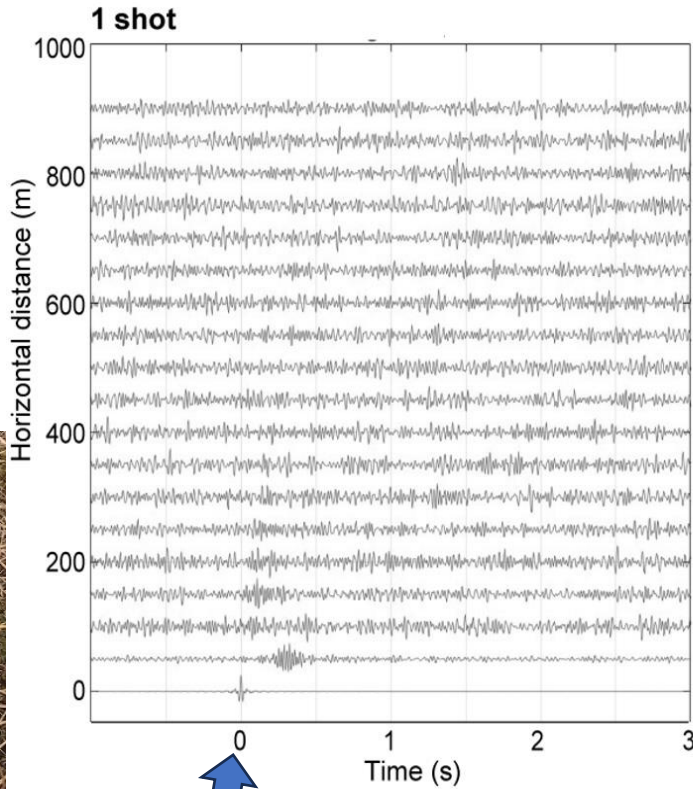
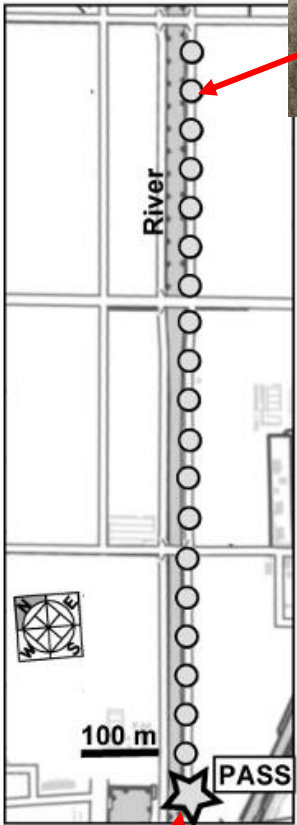
# Signal enhancement by stacking

a



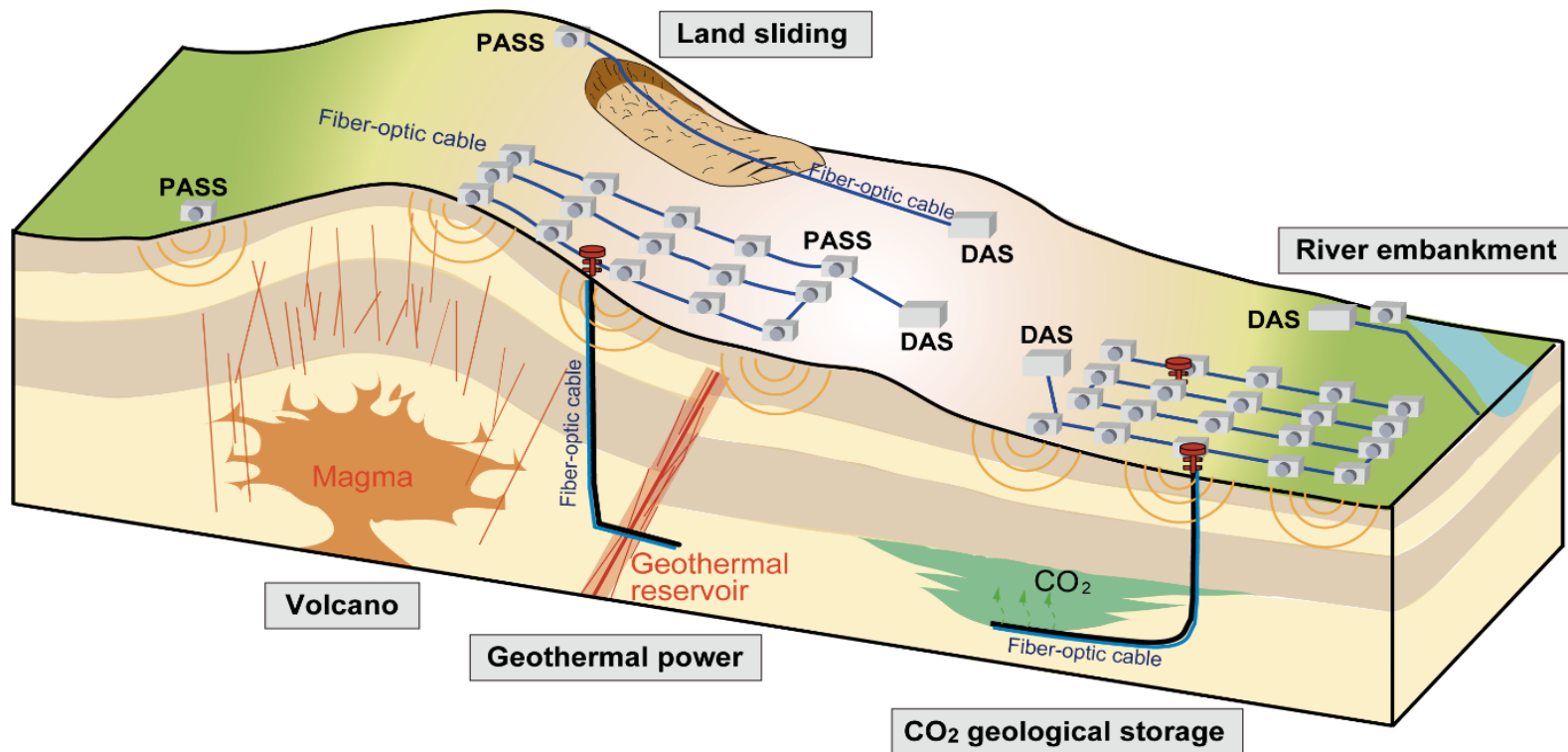
➤ Signal from PASS with ~4cm motor propagated ~1 km!

Tsuji et al., 2023 SRL



# Continuous monitoring for CO<sub>2</sub> storage sites

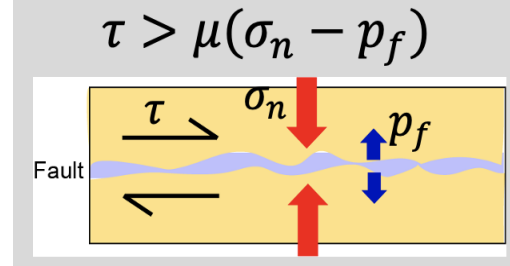
- Deploy many receivers (e.g., new type receivers, such as DAS)
- Generate monitoring signal using many small sources (PASS)
- Continuously monitor several CO<sub>2</sub> injection sites with low-cost



# Method to distinguish between natural and CO<sub>2</sub> induced earthquakes

Chhun and Tsuji, 2020, Sustainability

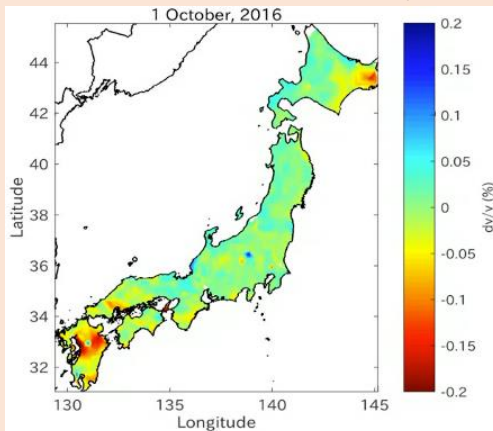
1. Measure natural pore pressure variation due to weather or remote earthquake from monitoring
2. Measure (or calculate) artificial pore pressure variation due to CO<sub>2</sub> injection via numerical simulation



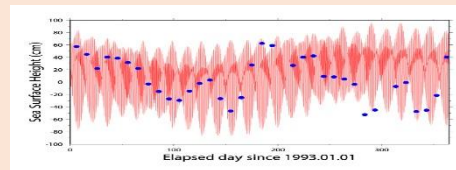
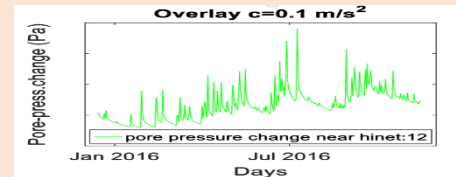
- If (1) natural pore pressure variation is much larger than (2) artificial pore pressure variation, the EQ could be natural one.

## 1. Natural pore pressure variation due to weather and remote EQ

From seismic velocity

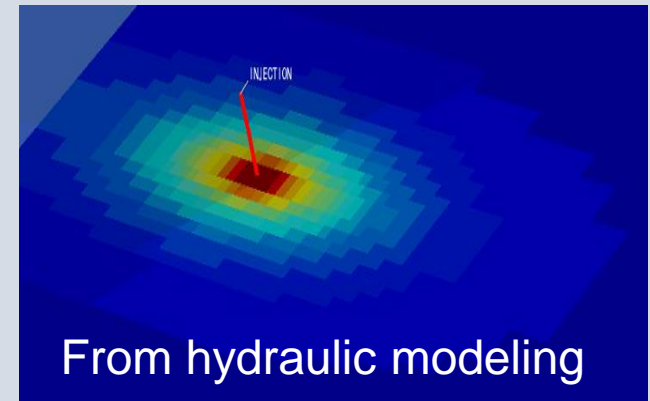


From hydraulic monitoring



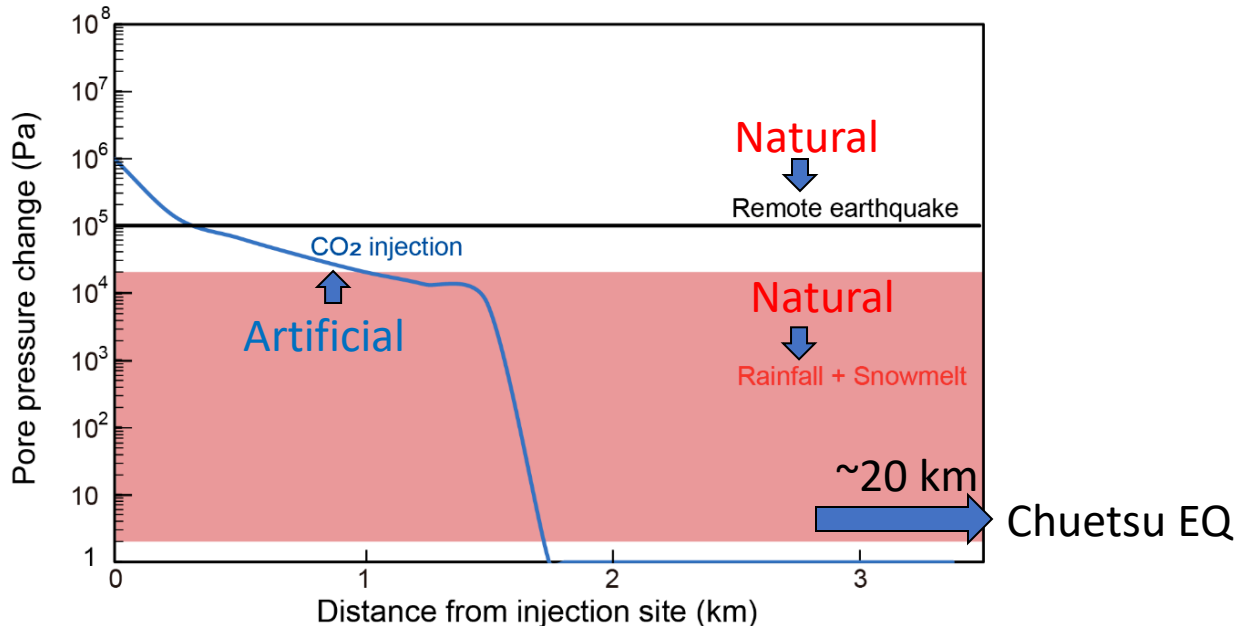
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## 2. Artificial pore pressure variation due to CO<sub>2</sub> injection



# Evaluate the Chuetsu earthquake (Mw6.8) close to the Nagaoka CCS site, using our evaluation method

- Natural pore pressure variation is larger than the artificial pore pressure variation due to CO<sub>2</sub> injection at >1km far from CO<sub>2</sub> injection site.
  - Epicenter of the Chuetsu EQ was at ~20km from the injection site
- The Chuetsu earthquake could be natural one



*Chhun and Tsuji,  
2020 Sustainability*

➤ Provide scientific-based approach to classify these earthquakes!

# Summary

CCS/CCUS could be one of the key technology for carbon neutral world

- Japanese government and private companies try to launch new CCS projects and increase the annual storage capacity
  
- We should consider safe and low-cost CO<sub>2</sub> storage
  - Low-purity CO<sub>2</sub> storage
  - CO<sub>2</sub> Mineralization
  - Use carbon carrier (e.g., formate solution)
  - New monitoring system (device and method)
    - New seismic source (PASS)
    - Distinguish natural and CO<sub>2</sub> injection-induced earthquakes
  - Others